Disaggregated Oil Shocks and Stock-Market Tail Risks: Evidence from a Panel of 48 Countries
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Disaggregated Oil Shocks and Stock-Market Tail Risks: Evidence from a Panel of 48 Countries

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Abstract
We analyse the impact of oil supply, global economic activity, oil-specific consumption demand, and oil-inventory demand shocks on equity-market tail risks of a panel of 48 developed and emerging economies over the monthly period from 1975:01 to 2017:12. We find that, oil supply, global economic activity, and oil-inventory demand shocks reduce tail risks, but oil-specific consumption demand shock increases tail risks, with these effects stronger in oil-exporting countries. Our results have important implications for investors and policymakers.

Keywords: Oil shocks; Tail risks; International stock markets; Local projection model; Impulse response functions

JEL Codes: C23, G01, G11, G12, Q41

1. Introduction

Tail risk is the additional risk which, commonly observed, fat-tailed asset return distributions have relative to normal distributions (Li and Rose, 2009). Tail risks have been shown to predict not only stock-market returns, but also real economic variables, such as employment, investment and output (Kelly and Jiang, 2014; Chevapatrakul et al., 2019; Hollstein et al., 2019). Naturally, determining which factors drive tail risks is an important question for both investors and policymakers. Given this, a couple of recent studies by Nicolò and Lucchetta (2017) and Gkillas et al., (2020) have estimated financial-market tail risks for the United States and Mexico, and related them to a wide array of macroeconomic and financial variables.1

In this research, we aim to extend this line of research by relating stock-market tail risks of a panel of 48 developed and emerging market economies, derived from the cross-section of stock returns in each of the stock markets, with oil-market shocks. The decision to relate oil-market shocks to stock-market tail risks is motivated by the large literature that exists (see Degiannakis et al., (2018) and Smyth and Narayan (2018) for detailed reviews) regarding the relationship between these two markets, due to the underlying multiple channels, namely, stock valuation, monetary and fiscal policy, output, and uncertainty, through which the oil price can affect stock markets. In other words, oil-market shocks by itself tend to contain leading information for a

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1 Recently, quite a few recent studies have tried to determine the factors governing tail risks of macroeconomic variables (see for example, Adrian et al., (2019), Cook and Doh (2019), Loria et al., (2019), Carriero et al., (2020)).
gamut of macroeconomic and financial variables (Lombardi et al., 2012) that can drive stock-
market tail risks. Further, realizing that not all oil_price changes emanate from supply shocks,
we also analyze the role of global demand (economic activity), precautionary (oil-specific
consumption), and speculative (oil inventory) shocks on the tail risks, given the varied impact
of the nature of oil-market shocks on stock markets (Kilian and Park, 2009). Besides this, we
also account for the issue of whether our results are contingent on the countries being exporter
or importer of oil, tail risks of which in turn could likely be affected differently following these
oil-market shocks, as often outlined for overall stock returns (see Bouoiyour et al., (2017) for
a detailed review in this regard).

Econometrically, we estimate the impact of four structural oil-market shocks on tail risks over
the monthly period from 1975:01 to 2017:12, using impulse response functions (IRF) generated
from the local projection (LP) approach advocated by Jordà (2005). Jordà (2005) proposes the
LP approach for calculating IRF, which does not require restrictive assumptions on the
specification and estimation of the unknown true multivariate system itself and, thus, has a
distinct advantage over the traditional Vector Autoregression (VAR) approach. Furthermore,
the LP approach uses simple regression estimation techniques (such as the Ordinary Least
Squares (OLS) method) and can easily accommodate models with flexible specifications, as
used to obtain state-dependent IRFs for exporters and importers. To the best of our knowledge,
this is the first empirical study to analyse the impact of oil-market shocks on stock-market tail
risks for a large panel of developed and developing oil-exporting and importing countries.

The remainder of the research is organised as follows: Section 2 discusses the data and
methodology, while Section 3 presents the empirical results, with Section 4 concluding the
paper.

2. Data and Methodology

2.1. Data

The tail risks data are obtained from the work of Hollstein et al., (2019),2 which is based on
returns derived from stock indexes of all Morgan Stanley Capital International (MSCI)
developed and emerging markets economies, which in turn involves the cross-sections of 48
different countries.3 The paper followed the estimation procedure of the tail risk (TR) measure
introduced by Kelly and Jiang (2014). The tail risk is measured by the tail parameter of the tail
distribution. The distribution of returns is assumed to obey a potentially time-varying power
law and the tail parameter is estimated from the cross-section of stock returns. The tail
probability distribution of an asset’s return is given by: \[ P(r_{i,t+1} < R | r_{i,t+1} < u_t; \mathbb{F}_t = \left( \frac{R}{u_t} \right)^{-\alpha_i / \lambda_t} \], where \( r_{i,t+1} \) is the return of asset \( i \) on day \( t + 1 \), \( \mathbb{F}_t \) is the information set at time \( t \) and \( u_t \) is the tail threshold, where \( R < u_t < 0 \).4 \( \alpha_i / \lambda_t \) is the tail exponent which determines the shape of the tail, where \( \alpha_i \) is a constant which determines the level of tail risk of a certain asset

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2 We would like to thank Marcel Prokopczuk for kindly providing us with the data set on the tail risks.
3 The countries included in the sample are: Australia, Austria, Belgium, Brazil, Canada, Chile, China, Colombia,
Czech Republic, Denmark, Egypt, Finland, France, Germany, Greece, Hong Kong, Hungary, India, Indonesia,
Ireland, Israel, Italy, Japan, Malaysia, Mexico, New Zealand, The Netherlands, Norway, Pakistan, Peru,
Philippines, Poland, Portugal, Qatar, Russia, Saudi Arabia, Singapore, South Africa, South Korea, Spain, Sweden,
Switzerland, Taiwan, Thailand, Turkey, the United Kingdom, the United Arab Emirates (UAE, and the US.
4 r_{i,t} = (P_{i,t}/P_{i,t-1}) - 1, where \( P_{i,t} \) is the total return price index of asset \( i \) on day \( t \).
\( \lambda_t \) and \( \lambda_{t+1} \), which we use as a measure of tail risk (\( TR_t = \lambda_t \)), determines the common dynamics of the tail risk across assets. The \( TR_t \) is estimated by the power-law estimator of Hill (1975) using the cross-section of daily return observations for all stocks at time \( t \), thus: \( TR_t = \frac{1}{K_t} \sum_{i=1}^{K_t} \log(r_{i,t}^*) - \log(u_t) \), where \( K_t \) is the total number of daily returns falling below the threshold \( u_t \) for period \( t \), with the threshold fixed to the 5% quantile of the cross-sectional return distribution using a month of daily return data (Kelly and Jiang, 2014). The \( TR \) can be interpreted as a rate of decay in the left tail since a higher \( \lambda_t \) results in a fatter left tail.

As far as the four structural oil-shocks, i.e., oil_supply shock (OSS), global economic activity shock (EAS), oil-specific consumption demand shock (OCDS), and oil-inventory demand shock (OIDS), are concerned, these are obtained from the structural vector autoregressive (SVAR) model of Baumeister and Hamilton (2019),\(^5\) who formulate a less restrictive framework (than what has been traditionally used in the literature following Kilian (2009)), by incorporating uncertainty about the identifying assumptions of the SVAR. In other words, the obtained oil-market shocks can be considered to be relatively more accurately estimated.

Our effective (unbalanced) panel dataset at monthly frequency ranges from 1975:01 to 2017:12, as determined by the availability of the tail-risks data.

### 2.2. Methodology

The linear model for calculating IRFs using the LP method of Jordà (2005) can be defined as follows:

\[
TR_{i,t+s} = \alpha_{i,s} + \beta_s OilShock_t + \epsilon_{i,t+s}, \text{for } s = 0, 1, 2, \ldots, H
\]

where \( TR_{i,t} \) is the tail risks of country \( i \) at time \( t \), \( s \) is the length of forecast horizons up to the maximum forecast horizon \( H \),\(^6\) \( \alpha_{i,s} \) measures the fixed effect for the panel dataset, and \( \beta_s \) captures the responses of tail risks at time \( t + s \) to an identified oil-market shock at time \( t \). The LP-IRFs are calculated as a series of \( \beta_s \) which are estimated separately at each horizon (\( s \)).\(^7\)

We also test whether the impacts of oil-market shocks on tail risks are contingent on whether a specific country is an oil exporter or importer. Equation (1) can then be rewritten into a state-dependent model where IRFs depend differently on the oil-market profile of each country (Ahmed and Cassou, 2016). A dummy variable that distinguishes oil importers from exporters can be included in the following nonlinear model specified as follows:

\[
TR_{i,t+s} = (1 - D)\left[ \alpha_{i,s}^{\exp} + \beta_s^{\exp} OilShock_t \right] + D\left[ \alpha_{i,s}^{\imp} + \beta_s^{\imp} OilShock_t \right] + \epsilon_{i,t+s}, \text{for } s = 0, 1, 2, \ldots, H
\]

where \( D \) is a dummy variable that takes a value of 1 if country \( i \) is an oil exporter, and 0 otherwise. Superscripts \( \exp \) and \( \imp \) represent oil-exporting and importing countries, respectively.\(^8\) The model distinguishes the responses to oil-market shocks of stock-market tail risks of oil importers from that of exporters.

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\(^5\) The data is available for download from the research segment of the website of Professor Christiane Baumeister at: [https://sites.google.com/site/cjsbaumeister/research](https://sites.google.com/site/cjsbaumeister/research).

\(^6\) The maximum length of forecast horizons is set to 24 months, corresponding to a 2-year forecast horizon.

\(^7\) See Jordà (2005) for detailed discussions about the LP method.

\(^8\) Oil exporters in our dataset are based on the crude oil balance of trade derived from Enerdata, Energy Statistical Yearbook, 2019, and include Algeria, Argentina, Brazil, Canada, Colombia, Egypt, Iran, Kazakhstan, Kuwait, Malaysia, Mexico, Nigeria, Norway, Russia, Saudi Arabia, the UAE, and Venezuela. Understandably, the remaining 31 countries are characterized as oil importers.
3. Empirical Results

3.1. Main Analyses

In Figure 1, we present the impact of the four structural oil-market shocks on the tail risks. The figure tracks the responses calculated by local linear projections to a 1-unit increase of the disaggregated oil shocks on the future path of tail risks associated with the returns of the panel of 48 countries for 1 to 24-month-ahead, along with the 95% confidence bands. The first observation that we can draw is that all the oil-market shocks have a statistically significant impact over the 2-year horizon (barring the first 3 months and at the 7th month following the EAS shock). Next, we turn to the sign of the effect. We find that tail risks fall following a positive shock to oil production, i.e., oil supply, with this effect staying negative over the entire forecast horizon of two years. A positive global economic activity shock causes tail risks to be reduced over the entire forecasting horizon. When we look at the oil-specific consumption-demand shock, the effect is consistently positive for the entirety of the two-year-ahead forecast horizon. Finally, the impact of the oil-inventory-demand shock is consistently negative for a period of two years ahead following the shock. More importantly, the effects of the four oil-market shocks seems to be in line with intuition. A decline in oil price due to increase in oil production, and expansion of global economic activity that causes an oil-price increase, are perceived to be positive news shock, and hence lead to a decline in tail risks, primarily due to output increases (Hollstein et al., 2019). In contrast, a precautionary oil-specific consumption demand shock tends to increase oil prices and increase tail risks, since this shock is generally regarded as negative news that adversely influences output and also raises uncertainty (Kang and Ratti, ). When we look at the negative tail risks impact of the speculative oil-inventory-demand shock, which also tends to increase oil prices and is considered as negative news, our results seem to be defying intuition. But as recently shown by Sheng et al., (2020), such shocks actually reduce global uncertainty (based on a panel of 45 countries), and do not necessarily reduce global economic activity (Baumeister and Hamilton, 2019), which, in turn, is possibly causing the observed decline in the tail risks. Moreover, as shown by Demirer et al., (2021), speculative risks from the oil market do not necessarily enhance the same for stock markets.

Finally, with all the shocks being of the same magnitude, i.e., 1-unit, we find that the strongest initial impact results from the oil-inventory-demand shock, followed by the oil-specific supply shock, and then due to the economic-activity shock and the oil-specific demand shocks.

[INSERT FIGURE 1 HERE]

Given that tail risks could be affected by a large number of other factors (Nicolò and Lucchetta, 2017), we re-estimated Equation (1) by including a control variable, namely the global economic conditions (GECON) index, recently developed by Baumeister et al., (2020). This index is derived by applying the expectation-maximization (EM) algorithm to 16 indicators, including commodity (excluding energy and precious metals) prices, economic activity, financial indicators, transportation, uncertainty and expectation measures, weather and energy-related indicators, and hence, encapsulates the various measures of economic conditions in the overall world economy. The new set of results for the four oil shocks on TR is presented in Figure 2. Barring the case of the muted effect of the EAS shock, our results for the other three structural oil shocks are qualitatively (and to some extent even quantitatively) similar. This is probably not surprising, given that the GECON index also tends to capture the global demand
for oil, just like the shock to the economic activity variable, which corresponds to the world industrial production index of Baumeister and Hamilton (2019).

Next in Figure 3, we present the results for the impact of the four oil shocks on tail risks of exporters and importers of oil, as obtained from Equation (2). Again, our basic results of Figure 1 continue to hold in terms of statistical significance and sign, but now the impacts on the TR of the oil exporters is relatively stronger than that observed for the importers. This result is not surprising given that oil-market movements are likely to be more strongly related to the stock markets of the exporters, given the high reliance of these economies on oil revenues.

3.2. Additional Analyses

Note that, Hollstein et al., (2019) aggregated the tail risk of individual countries to a World Fear Index as a proxy for global tail risk, whereby the World Fear Index was obtained as the market capitalization weighted average of the individual tail risk estimates of each country. Interestingly, as shown in Figure A1 in the Appendix of the paper, the impact of the four structural oil shocks (obtained from the time series version of the LP method) was in general statistically insignificant (and at times counter-intuitive). As a robustness check, using the stock returns derived from the MSCI World, Developed, and Emerging Countries indexes, we estimated an alternative measure of tail risks along the lines described by Adrian et al., (2019). Specifically, we estimated an AR(1) model for one-month-ahead annualized continuously compounded stock returns by means of a quantile regression, and then fitted a quantile regression including only a constant to model the unconditional distribution of stock returns. Next, we computed the downside entropy of the unconditional distribution relative to the conditional distribution of stock returns. A high realization of downside entropy indicates that the probability of downside tail returns is higher than under the unconditional distribution. Finally, we calculated IRFs due to the oil shocks for downside entropy by means of the LP method. The data coverage was 1976:03-2020:12 for the World MSCI index, and 1988:01-2020:12 for the Developed and Emerging Countries indexes, derived from Datastream of Thompson Reuters. Consistent with the World Fear Index findings, results are hardly significant as shown in Figure A2 in the Appendix. In a similar vein, we used as an alternative measure of tail risk at the 5% quantiles implied by the AR(1) quantile regressions, giving again largely insignificant results reported in Figure A3 in the Appendix. These largely insignificant results possibly highlight the importance of using the panel data-based LP approach, which allows us to control for the heterogeneity across the countries, as well as the cross-sectional dependence of the tail risks (as depicted by Hollstein et al., (2019)), and hence assist in deducing correct inferences.

4. Conclusion

In this research, we have analyse the impact of disaggregated oil (supply, global economic activity, oil-specific consumption demand and oil-inventory-demand) shocks on stock-market tail risks of a panel of 48 developed and emerging economies over the monthly period from 1975:01 to 2017:12. We have found that, oil supply, economic activity, and oil-inventory -demand shocks reduce tail risks, and that oil-specific consumption-demand shock are associated with an increase in tail risks. In addition, we have found that distinguishing the countries into oil-exporters and importers does not change the nature of the impact of the four
oil-market shocks on tail risks, but the size of the effects is relatively stronger for oil-exporting countries.

Our findings suggest that investors must be aware that the nature of oil-market shocks matters in driving tail risks, and, hence, the corresponding impact on the equity premium is shock-dependent. Specifically, with the oil-specific supply, economic activity, and oil-inventory-demand shock reducing tail risks, excess stock returns are expected to go down, while the same are likely to increase following an oil-specific consumption-demand shock. In other words, investors would need to design their portfolios contingent on the nature of the oil-market shock affecting oil prices.

From a policy perspective, our results imply that policymakers would need to undertake expansionary policies in the wake of the speculative oil-specific consumption demand shock which increases tail risks and negatively impacts economic activity, with stronger policies required for oil exporters.

As part of future research, it is be interesting to extend our analysis to a forecasting exercise of stock-market market tail risks due to oil shocks, given that in-sample predictability does not guarantee the same over an out-of-sample (as pointed out by Rapach and Zhou (2013) for stock returns).
References

Figure 1. Responses of Tail Risks of 48 Developed and Emerging Countries to the Four Structural Oil Shocks

Note: OSS represents oil supply shock; EAS represents global economic activity shock; OCDS represents oil-specific consumption demand shock; OIDS represents oil inventory demand shock. The figures show the impulse response of tail risks ($TR$) to an one unit increase in a specific disaggregated oil shock. The shaded areas represent the 95% confidence bands.
Figure 2. Responses of Tail Risks of 48 Developed and Emerging Countries to the Four Structural Oil Shocks with Global Economic Conditions (GECON) Index as a Control Variable

Note: See Notes to Figure 1.
Figure 3. Responses of Tail Risks of 48 Developed and Emerging Countries Categorized as Oil-Exporters and Importers to the Four Structural Oil Shocks

Note: See Notes to Figure 1; _exp and _imp denotes exporters and importers respectively.
APPENDIX:

Figure A1. Responses of Aggregated Tail Risks of 48 Developed and Emerging Countries (World Fear Index) to the Four Structural Oil Shocks

Note: See Notes to Figure 1.
Figure A2. Responses of Tail Risks of World, Developed and Emerging Countries Derived Using an Alternative Approach (Adrian et al., 2019) to the Four Structural Oil Shocks

A2(a). World MSCI Index

Figure A2(b). MSCI Developed Countries Index
A3(c). MSCI Emerging Countries Index
Figure A3. Responses of Tail Risks of World, Developed and Emerging Countries Derived Using a Quantile Regression-Based Approach to the Four Structural Oil Shocks

A3(a). World MSCI Index

A3(b). MSCI Developed Countries Index
**A3(c). MSCI Emerging Countries Index**

![Graphs of OSS, OCDS, EAS, and OIDG Indexes](image)

**Note:** See Notes to Figure 1.