



S	Introduction	BLE
	 White Paper on Renewable Energy 2003 Set target of 10 000 GWh by 2013. Based on 4% of total energy consumption in SA, electricity and liquid fuels. Primarily from biomass, solar, wind and small-scale hydro. Predicted role for SMMEs, IPPs and competition in energy markets. 	
	 Drivers: Environmental issues, such as pollution and exploitation of natural resources. Climate Change due to CO₂ emissions from fossil fuels. Energy security through diversification of supply. Sustainable development. 	
	 Renewable Energy Feed-In Tariff (REFIT) First set of tariffs announced March 2009, wind, solar (CSP), small-scale hydro and landfill gas. Second set of tariffs announced November 2009, solid biomass, biogas, CSP (central receivers) and PV included. Attracted large number of project developers in different stages of their project development. 	
3	CENTRE FOR RENEWABLE AND SUSTAINABLE ENERGY STUDIES	

Technology	REFIT	Size Constraint
	REFIT Phase 1	2010/00/00/00/00
CSP trough with storage (6 hours)	R 2.10/kWh	
Wind	R 1.25/kWh	
Hydro	R 0.94/kWh	1 - 10 MW range only
Landfill gas	R 0.90/kWh	
	REFIT Phase 2	
CSP trough without storage	R 3.14/kWh	
CSP tower with storage (6 hours)	R 2.31/kWh	
Solid biomass	R 1.18/kWh	
Biogas	R 0.96/kWh	CENTRAL CONTRACTOR
Large grid connected PV	R 3.94/kWh	1 MW and larger
Concentrated PV	No tariff	3453038494049494265
Roof top PV below 1 MW	No tariff	
REFIT Status?		
RFP Documentation was due	to be released end	of March 2011
• PPAs were due to be signed	hefore December's (OP 17 monting
	belore becember 3 (with an is a d (laws)
IHEN NERSA published a di	scussion document	with revised (lower)



S	REIPPPP Tariff	S		RENEWABLE & SUSTAIN. ENERGY STUDIES	ABLE
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	Technology	Allocation* [MW]	Size Limits [MW]	Commercial Energy Rate*	
	Onshore Wind	1 850	1 - 140	R 1 150/MWh	
14 9 7 3 S	Concentrated solar power	200	1 - 100	R 2 850/MWh	
1	Solar photovoltaic	1 450	1 - 75	R 2 850/MWh	
	Biomass	12.5	1 - 10	R 1 070/MWh	
-	Biogas	12.5	1 - 10	R 800/MWh	
ANT THE	Landfill gas	25	1 - 10	R 600/MWh	
	Small hydro (≤10MW)	75	1 - 10	R1 030/MWh	
	Small projects utilising any of onshore wind, solar photovoltaic, biomass or biogas technologies which have a maximum installed capacity of 5 MW	100	< 5	Not specified	
52	* Commercial Energy Rate is se paid for the electricity from	een as an upper renewable ene	r bound of the	e tariffs that will be gies	Table
6	CENTRE FOR RENEWABL	E AND SUS	TAINABLE	ENERGY STUDIES	5

S	REIPPPP Allocation	ons in F	
	Round 1, December 2011: • Onshore Wind: • Solar PV • Solar CSP	634 MW 631.5 MV <u>150 MW</u> 1.4 GW	of 1 850 MW V of 1 450 MW <u>of 200 MW*</u>
	Next Rounds Submission Da * CSP allocation could be inc	ates: 5 2 C C C C C C C C C C C C C C C C C C	March 2012 0 August 2012 21 2013 23 2013 fore third window, needs
7	a determination by the Mi CENTRE FOR RENEWABLE A	nister of E	nergy INABLE ENERGY STUDIES













































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•	New jo	bs in W	ind Ener	gy, base	ed on IF	RP 2010
	Year	Engineers	Technicians	Skilled Worker	other	Total Staff Training
AL	2011	52	102	112	97	364
1	2012	53	102	113	97	365
1	2013	94	169	192	156	611
/	2014	74	125	145	113	458
	2015	173	280	331	248	1,031
- COLORA	2016	388	617	743	563	2,311
The second	2017	418	651	790	586	2,445
	2018	447	683	834	608	2,573
	2019	497	742	914	650	2,803
	2020	347	521	646	472	1,986
	2021	409	598	746	529	2,282
Contraction of the local division of the loc	2022	461	661	830	576	2,528
	2023	533	750	948	643	2.873
-	2024	533	750	948	643	2.873
-	2025	756	1.048	1.332	886	4.023
WATER BEAM	2026	899	1.234	1.577	1.042	4.753
	2027	972	1.334	1.705	1,127	5.138
XM	2028	-	-	-	-	-
a present	2029					
Sec. 2	2030		-	_	-	
	Average per year	418	610	759	532	SAWEC Study, GIZ
	CENITDE E					









